



OGK-2 GROUP

**CONDENSED INTERIM
CONSOLIDATED FINANCIAL STATEMENTS
PREPARED IN ACCORDANCE WITH
INTERNATIONAL FINANCIAL REPORTING
STANDARDS (IFRS) (UNAUDITED)**

**31 March 2022
Saint-Petersburg | 2022**

Translation from the Russian original

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OGK-2 Group
Condensed Interim Consolidated Statement of Financial Position (unaudited)
as at 31 March 2022
(in millions of Russian rubles)



	Notes	31 March 2022	31 December 2021 (restated)	31 December 2020 (restated)
ASSETS				
Non-current assets				
Property, plant and equipment	6	143,800	145,081	159,028
Right-of-use assets		2,586	2,664	1,823
Intangible assets		276	338	376
Investments in associates		20,489	20,434	20,824
Accounts receivable and prepayments	7	1,180	365	440
Deferred tax assets	8	1	3	3
Other non-current assets		497	490	470
Total non-current assets		168,829	169,375	182,964
Current assets				
Inventories	10	11,707	10,047	14,248
Accounts receivable and prepayments	7	10,496	11,419	11,934
Income tax receivable		23	14	13
Cash and cash equivalents	11	59	70	7
Financial assets	9	25,244	19,209	15,265
Total current assets		47,529	40,759	41,467
TOTAL ASSETS		216,358	210,134	224,431
EQUITY AND LIABILITIES				
Equity				
Share capital	12	40,057	40,057	40,057
Share premium	12	26,846	26,846	26,846
Retained earnings and other reserves		83,099	75,877	77,726
Equity attributable to the shareholders of JSC "OGK-2"		150,002	142,780	144,629
Non-controlling interest		18	16	16
Total equity and reserves		150,020	142,796	144,645
Non-current liabilities				
Borrowings	13	10,734	36,273	38,877
Employee benefit liabilities		1,530	1,512	1,893
Accounts payable and other liabilities	14	4,358	4,351	7,094
Lease liabilities		1,357	1,520	478
Provisions		1,499	1,469	1,640
Deferred income tax liabilities	8	8,103	8,320	11,372
Total non-current liabilities		27,581	53,445	61,354
Current liabilities				
Borrowings	13	25,808	275	6,065
Accounts payable and other liabilities	14	8,308	10,412	10,852
Current income tax payable		1,178	186	688
Other taxes payable	15	3,092	2,783	620
Lease liabilities		280	148	207
Provisions		91	89	-
Total current liabilities		38,757	13,893	18,432
Total liabilities		66,338	67,338	79,786
TOTAL EQUITY AND LIABILITIES		216,358	210,134	224,431

Managing Director

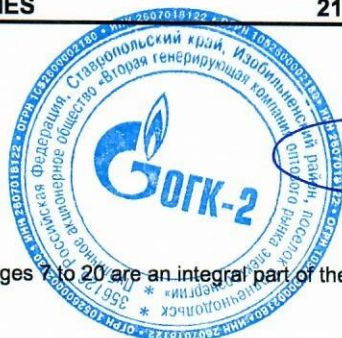
A.V. Semikolenov

Chief Accountant

L.V. Klishch

16 May 2022

The accompanying notes on pages 16 to 20 are an integral part of these condensed interim consolidated financial statements



OGK-2 Group
**Condensed Interim Consolidated Statement of Comprehensive Income (unaudited)
for the three months ended 31 March 2022**

(in millions of Russian rubles unless noted otherwise)



	Notes	Three months ended 31 March 2022	Three months ended 31 March 2021
Revenues	16	39,589	36,861
Operating expenses	17	(30,658)	(27,520)
Reversal of impairment loss on financial assets		565	133
Operating profit		9,496	9,474
Finance income	18	593	245
Finance expenses	18	(1,099)	(743)
Share of profit / (loss) of associates		55	(22)
Profit before income tax		9,045	8,954
Income tax expense	8	(1,821)	(1,811)
Profit for the period		7,224	7,143
Total comprehensive income for the period		7,224	7,143
Profit for the period attributable to:			
Shareholders of JSC «OGK-2»		7,222	7,143
Non-controlling interest		2	-
Total comprehensive income for the period attributable to:			
Shareholders of JSC «OGK-2»		7,222	7,143
Non-controlling interest		2	-
Earnings per ordinary share attributable to the shareholders of JSC «OGK-2» – basic and diluted (in Russian rubles)	19	0.07	0.06

Managing Director

Chief Accountant



A.V. Semikolenov

L.V. Klishch

16 May 2022

OGK-2 Group
Condensed Interim Consolidated Statement of Cash Flows (unaudited)
for the three months ended 31 March 2022
(in millions of Russian rubles)



	Notes	Three months ended 31 March 2022	Three months ended 31 March 2021
CASH FLOWS FROM OPERATING ACTIVITIES:			
Profit before income tax		9,045	8,954
Adjustments to reconcile profit before income tax:			
Amortisation and depreciation	17	3,170	3,523
Reversal of impairment loss on financial assets		(565)	(133)
Share of (profit) / loss of associates		(55)	22
Loss / (gain) on disposal of property, plant and equipment, other non-current assets	17	7	(33)
Non-state pensions		17	22
Finance income	18	(593)	(245)
Finance expenses	18	1,099	743
Other non-cash items		6	(292)
Operating cash flows before working capital changes		12,131	12,561
Working capital changes:			
Change in accounts receivable and prepayments		465	1,307
Change in inventories		(1,659)	(49)
Change in accounts payable and other liabilities		(1,576)	(1,329)
Change in other taxes payable		318	2,488
Change in employee benefit liabilities		(23)	(20)
Working capital changes		(2,475)	2,397
Income tax paid		(1,053)	(1,275)
Interest paid		(780)	(580)
Net cash from operating activities		7,823	13,103
CASH FLOWS FROM INVESTING ACTIVITIES:			
Purchase of property, plant and equipment, intangible assets and other non-current assets		(2,345)	(4,013)
Proceeds from sale of property, plant and equipment and other non-current assets		3	-
Loans issued		(5,855)	(7,288)
Proceeds from loans issued		-	26
Interest received		390	95
Net cash used in investing activities		(7,807)	(11,180)
CASH FLOWS FROM FINANCING ACTIVITIES:			
Repayment of borrowings		-	(1,817)
Repayment of lease liabilities		(27)	(47)
Net cash used in financing activities		(27)	(1,864)
Net (decrease) / increase in cash and cash equivalents		(11)	59
Cash and cash equivalents at the beginning of the period	11	70	7
Cash and cash equivalents at the end of the period	11	59	66

Managing Director

Chief Accountant



A.V. Semikolenov

L.V. Klishch

16 May 2022

OGK-2 Group
Condensed Interim Consolidated Statement of Changes in Equity (unaudited)
for the three months ended 31 March 2022
(in millions of Russian rubles)



**Equity attributable to the shareholders of
JSC "OGK-2"**

	Share capital	Share premium	Retained earnings and other reserves	Total	Non-controlling interest	Total equity
At 1 January 2021	40,057	26,846	77,726	144,629	16	144,645
Profit for the period	-	-	7,143	7,143	-	7,143
<i>Total comprehensive income for the period</i>	-	-	7,143	7,143	-	7,143
At 31 March 2021	40,057	26,846	84,869	151,772	16	151,788
At 1 January 2022	40,057	26,846	75,877	142,780	16	142,796
Profit for the period	-	-	7,222	7,222	2	7,224
<i>Total comprehensive income for the period</i>	-	-	7,222	7,222	2	7,224
At 31 March 2022	40,057	26,846	83,099	150,002	18	150,020

Managing Director

Chief Accountant



A.V. Semikolenov

L.V. Klishch

16 May 2022

Note 1. General information

1.1. Organisation and operations

Public Joint Stock Company "The Second Generating Company of the Wholesale Electric Power Market" (JSC "OGK-2", or the "Company") was registered on 9 March 2005 and operates in the Russian Federation.

The primary activities of the Company are generation and sale of electricity, capacity and heat power. The Company consists of the following power stations (plants): Troitskaya GRES, Stavropolskaya GRES, Pskovskaya GRES, Serovskaya GRES, Surgutskaya GRES-1, Kirishskaya GRES, Ryazanskaya GRES, Novochebasskaya GRES, Cherepovetskaya GRES, Groznenskaya TES, Adlerskaya TES, Svobodnenskaya TES.

The Company is registered by the Izobilnensk District Inspectorate of the Federal Ministry of Taxation of Stavropol Region.

The Company's office is located at 66-1, lit. A, Peterburgskoye Highway, Saint Petersburg, 196140, the Russian Federation.

JSC "OGK-2" and its following subsidiaries form the OGK-2 Group (the "Group"):

Company	Activities	Ownership interest (%)	
		31 March 2022	31 December 2021
«CENTRE 112» LLC	Fire safety	100%	100%
Specialized Transportation of Ryazanskaya GRES LLC	Freight and passenger transportation services	100%	100%
OJSC NPPGT	Rail freight	75%	75%

On 2 February 2022 LLC Novomichurinskoye ATP was renamed into Specialized Transportation of Ryazanskaya GRES LLC.

1.2. Relations with the Government and influence on the Group activities

At the date of the condensed interim consolidated financial statements PJSC «GAZPROM» holds 100% of LLC «Gazprom energoholding» which owns 99.59% of PJSC «Centrenergoholding» as at 31 March 2022 (as at 31 December 2021: 99.59%). PJSC «Centrenergoholding» (immediate parent company) owns 73.42% of the Company's shares as at 31 March 2022 (as at 31 December 2021: 73.42%). Thus, PJSC «GAZPROM» is the ultimate controlling party of the Group.

The Group's customer base includes a large number of entities controlled by or related to the State. The list of the Group's major fuel suppliers includes subsidiaries of PJSC «GAZPROM». The State also controls a number of suppliers of the Group.

The government of the Russian Federation directly affects the Group's operations through regulations of wholesale sales of electricity (capacity) and retail sales of heat exercised by the Federal Antimonopoly Service ("FAS") and the tariffs regulation executive authorities. «System Operator of the United Power System», Joint-stock Company («SO UPS», JSC), which is controlled by the Russian Federation represented by the Federal Executive Body for the State Property Management, regulates operations of generating assets of the Group.

The government's economic, social and other policies could have a material effect on the operations of the Group.

1.3. Operating environment in the Russian Federation

The Russian Federation displays certain characteristics of an emerging market. The legal, tax and regulatory frameworks continue to develop and are subject to frequent changes and varying interpretations. Fluctuations in oil prices, continuing political tensions in the region, as well as international sanctions against some Russian organizations and citizens have had and can continue to affect the economy of the Russian Federation.

The financial markets continue to be volatile and are characterised by frequent significant price movements and increased trading spreads. These events may have a further significant impact on the Group's future operations and financial position, the effect of which is difficult to predict.

For the three months ended 31 March 2022, the United States of America, the European Union and some other countries imposed additional sanctions against the Russian Federation. These circumstances led to the exchange rate fluctuations of the Russian ruble, increased volatility in financial markets, and also significantly increased the level of economic uncertainty in the conditions of business in the Russian Federation. The scale and duration of these events remain uncertain and may affect the Group's financial position and results of operations. The Group's management believes that it is taking all necessary measures to support the sustainability and development of the Group's business in the current environment.

The future economic situation in the Russian Federation depends on external factors and measures taken by the Government of the Russian Federation. Its impact on the Group's performance may differ from the management's current expectations.

1.4. Seasonality

Demand for electricity and heat produced and sold by the Group is influenced by the relative severity of the weather and the season of the year. Revenues from heating are concentrated within the months of October to March. A similar, though less severe, concentration of electricity sales occurs within the same period. The seasonality of electricity and heat production has a corresponding impact on the usage of fuel and purchases of electricity. This seasonality does not impact on the revenue or cost recognition policies of the Group.

Note 2. Basis of preparation of financial information

The condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34, Interim Financial Reporting. The condensed interim consolidated financial statements should be read in conjunction with the consolidated financial statements for the year ended 31 December 2021, which have been prepared in accordance with IFRS.

Note 3. Summary of significant accounting policies and accounting estimates

The significant accounting policies followed by the Group and the critical accounting estimates in applying accounting policies are consistent with those disclosed in the consolidated financial statements for the year ended 31 December 2021.

3.1. Standards, Interpretations and Amendments to existing Standards that are not yet effective and have not been early adopted by the Group

A number of amendments to the standards are effective for annual periods beginning on or after 1 January 2023. In particular, the Group has not early adopted the following amendments to standards:

Amendment to *IAS 1 Presentation of Financial Statements* (issued in January 2020 and effective for annual periods beginning on or after 1 January 2023). The amendments specify the requirements for classifying liabilities as current or non-current.

Amendment to *IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors* (issued in February 2021 and effective for annual periods beginning on or after 1 January 2023). The changes clarify how to distinguish changes in accounting estimates from changes in accounting policies.

Amendment to *IAS 12 Income Taxes* (issued in May 2021 and effective for annual periods beginning on or after 1 January 2023). The amendments clarify that the exemption from recognition does not apply to transactions that, upon initial recognition, give rise to the same taxable and deductible temporary differences.

The Group is currently assessing how these changes will affect its financial position and results of operations.

3.2. Presentation of restated information

Consolidated statement of financial position

To align with accounting policy of the ultimate controlling party PJSC «GAZPROM» the columns 31 December 2021 and 31 December 2020 of the consolidated statement of financial position were adjusted by segregation of the right-of-use assets into a separate line Right-of-use assets in the amount of RR 2,664 million as at 31 December 2021 and in the amount of RR 1,823 million as at 31 December 2020.

The effect on the consolidated statement of financial position as at 31 December 2021 is as follows:

	31 December 2021		After adjustment
	Before adjustment	Other adjustments	
Assets			
Non-current assets			
Property, plant and equipment	147,745	(2,664)	145,081
Right-of-use assets	-	2,664	2,664
Total non-current assets	147,745	-	147,745
Total assets	147,745	-	147,745

The effect on the consolidated statement of financial position as at 31 December 2020 is as follows:

	31 December 2020		After adjustment
	Before adjustment	Other adjustments	
Assets			
Non-current assets			
Property, plant and equipment	160,851	(1,823)	159,028
Right-of-use assets	-	1,823	1,823
Total non-current assets	160,851	-	160,851
Total assets	160,851	-	160,851

Note 4. Segment information

The Board of Directors and Managing Director (hereafter referred to as the "Management") is the Chief operating decision-maker, which reviews the Group's internal management report in order to assess performance of the Group and allocate resources. Primary activity of the Group is production of electric and heat power and capacity which covers 98,4% of the Group revenue for the three months ended 31 March 2022 (for the three months ended 31 March 2021: 98,6%). The Group operates in the Russian Federation.

The technology of electricity and heat production does not allow segregation of electricity and heat segments. The Company's branches are managed separately due to significant decentralization and distances between them, as a result the Group discloses seven reporting segments: Novocherkasskaya GRES, Surgutskaya GRES-1, Stavropolskaya GRES, Kirishskaya GRES, Troitskaya GRES, Ryazanskaya GRES, Serovskaya GRES. All reporting segments are located on the territory of the Russian Federation. In the process of evaluation of segments, results and allocation of economic resources of the Group the Management uses financial information provided below prepared in accordance with RAR. The differences between the above-mentioned financial indicators analyzed by the Management and IFRS financial information are caused by different approaches applied in IFRS and RAR. The main differences relate to the respective carrying values of the value of property, plant and equipment. The Group does not have inter-segment revenue.

4.1 Financial results of segments

The segment information for the three months ended 31 March 2022 and 31 March 2021 is as follows:

Three months ended 31 March 2022	Novocherkasskaya GRES	Surgutskaya GRES-1	Stavropolskaya GRES	Kirishskaya GRES		
Revenue	6,856	6,535	5,407	4,728		
Segment operating profit*	1,062	1,590	412	728		
Three months ended 31 March 2022	Troitskaya GRES	Ryazanskaya GRES	Serovskaya GRES	Other operating segments	Total operating segments	
Revenue	3,732	3,154	2,400	6,777		39,589
Segment operating profit*	1,943	1,329	732	1,919		9,715
Three months ended 31 March 2021	Novocherkasskaya GRES	Surgutskaya GRES-1	Stavropolskaya GRES	Kirishskaya GRES		
Revenue	5,629	5,639	4,355	5,493		
Segment operating profit*	511	1,109	302	1,735		
Three months ended 31 March 2021	Troitskaya GRES	Ryazanskaya GRES	Serovskaya GRES	Other operating segments	Total operating segments	
Revenue	4,758	3,023	2,497	5,467		36,861
Segment operating profit*	2,633	1,065	1,589	1,162		10,106

* Segment operating profit represents segment operating profit under RAR.

Segment's assets are disclosed below:

	Novocherkasskaya GRES	Surgutskaya GRES-1	Stavropolskaya GRES	Kirishskaya GRES		
31 March 2022	23,899	9,102	4,371	24,675		
31 March 2022	Troitskaya GRES	Ryazanskaya GRES	Serovskaya GRES	Other operating segments	Total assets	
	39,616	13,215	14,959	26,594		156,431
31 December 2021	Novocherkasskaya GRES	Surgutskaya GRES-1	Stavropolskaya GRES	Kirishskaya GRES		
	32,715	8,388	3,615	23,501		
31 December 2021	Troitskaya GRES	Ryazanskaya GRES	Serovskaya GRES	Other operating segments	Total assets	
	46,657	12,525	17,805	33,532		178,738

Management does not review the information in respect of operating segment's liabilities because of the centralisation of significant part of payment transactions.

4.2 Core customers

The revenue presented within segments includes the revenue under commission agreements with Joint-stock company «Financial Settling Center» (JSC «FSC») with the revenue exceeding 10% of the Group's revenue for the three months ended 31 March 2022 and amounting to RR 17,751 million (for the three months ended 31 March 2021 the revenue of the customer (JSC «FSC») exceeded 10% of the Group's revenue and amounted to RR 14,772 million).

Note 5. Related Parties

In the interim condensed consolidated financial statements a related party is a person or entity that has control or significant influence over the reporting entity as determined in IAS 24 Related parties.

Transactions with related parties have been made mostly on the same terms and conditions as similar operations with the parties external to the Group. Prices for natural gas and capacity are based on tariffs set by FAS and also based on competitive take-off on the wholesale electricity (capacity) market. Borrowings are received at market rates. Bank deposits are invested at market rates.

(a) GAZPROM Group and its associates

Significant transactions with Gazprom Group and its associates for the three months ended 31 March 2022 and 31 March 2021 and significant balances with these organizations as at 31 March 2022 and as at 31 December 2021 are presented below:

Revenues

	Three months ended 31 March 2022	Three months ended 31 March 2021
Electricity and capacity	902	1,136
Heating	3	2
Other	367	230
Total revenues	1,272	1,368

Operating expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Fuel	15,541	10,353
Repairs and maintenance	667	627
Lease	535	568
Exchange rate differences	352	(45)
Transport	198	186
Other operating expenses	408	316
Total operating expenses	17,701	12,005

Finance income and expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Finance income		
Interest income on loans issued	569	213
Total finance income	569	213
Finance expenses		
Effect of discounting of financial instruments	(261)	(134)
Interest expense on borrowings	(196)	(94)
Interest expense on lease liabilities	(19)	(5)
Total finance expenses	(476)	(233)

Balances

	31 March 2022	31 December 2021
Long-term receivables and prepayments, gross	790	-
Short-term financial assets (Note 9)	25,244	19,209
Short-term accounts receivable and prepayments, gross	1,901	1,113
Total assets	27,935	20,322
Non-current borrowings	5,734	5,734
Current borrowings	196	125
Long-term accounts payable and other liabilities	4,200	4,141
Short-term accounts payable and other liabilities	4,638	5,709
Long-term lease liabilities	699	791
Short-term lease liabilities	203	134
Total liabilities	15,670	16,634

Purchase of non-current and current assets

	Three months ended 31 March 2022	Three months ended 31 March 2021
Acquisition of property, plant and equipment	545	1,523
Purchases of inventories and other assets	145	75
Total purchase of non-current and current assets	690	1,598

(b) Operations with government-related entities

The information presented below does not include transactions and balances with Gazprom Group and its associates, as this information is disclosed in Note 5 (a).

Significant transactions with the government-related entities for the three months ended 31 March 2022 and 31 March 2021 and significant balances with these organizations as at 31 March 2022 and 31 December 2021 are presented below:

Revenues

	Three months ended 31 March 2022	Three months ended 31 March 2021
Electricity and capacity	10,147	7,790
Heating	165	179
Other revenues	106	100
Total revenues	10,418	8,069

Operating expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Electricity market administration fees (Note 17)	588	546
Security and fire safety	125	110
Other operating expenses	119	175
Total operating expenses	832	831

Balances

	31 March 2022	31 December 2021
Short-term accounts receivable and prepayments, gross	11,917	13,331
Allowance for expected credit losses and impairment of short-term accounts receivable and prepayments	(9,085)	(9,644)
Total assets	2,832	3,687
Long-term accounts payable and other liabilities	23	-
Short-term accounts payable and other liabilities	746	530
Long-term lease liabilities	629	696
Short-term lease liabilities	67	8
Total liabilities	1,465	1,234

Purchase of non-current and current assets

	Three months ended 31 March 2022	Three months ended 31 March 2021
Acquisition of property, plant and equipment	295	1
Total purchase of non-current and current assets	295	1

Other transactions

	Three months ended 31 March 2022	Three months ended 31 March 2021
Reversal of impairment loss on financial assets	(559)	(83)

Some of the transactions on the wholesale electricity and capacity market are conducted through commission agreements with JSC «FSC». Current financial settlement system of JSC «FSC» does not

OGK-2 Group
Notes to Condensed Interim Consolidated Financial Statements (unaudited)
for the three months ended 31 March 2022



(in millions of Russian rubles)

provide the final counterparty with automated information about transactions and settlement balances with end consumers. Government-related entities, GAZPROM Group and its subsidiaries may also act as counterparties.

The Group had the following significant operations with JSC «FSC»:

Revenues and operating expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Sales of electricity and capacity	17,751	14,772
Purchases of electricity and capacity	1,885	2,388

Balances

	31 March 2022	31 December 2021
Short-term accounts receivable and prepayments, gross	2,288	3,136
Allowance for expected credit losses and impairment of short-term accounts receivable and prepayments	(8)	(23)
Total assets	2,280	3,113
Short-term accounts payable and other liabilities	423	432
Total liabilities	423	432

(c) Key management remuneration

Short-term remuneration for the services of key management personnel includes remuneration to members of the Board of Directors for the performance of their duties in these positions and participation in meetings of the Board of Directors and consists of monthly salaries, bonuses, taxes charged on them and other obligatory payments to the respective budgets and amounted RR 13 million for the three months ended 31 March 2022 (for the three months ended 31 March 2021: RR 16 million).

As at 31 March 2022 liabilities to key management personnel amounted to RR 1 million (as at 31 December 2021: RR 1 million)

For the three months ended 31 March 2022 there was no remuneration of the management company LLC «Gazprom energoholding» (for the three months ended 31 March 2021: RR 34 million).

(d) Capital commitments

	31 March 2022	31 December 2021
GAZPROM Group and its associates	16,209	12,651
Government-related entities	10,006	-
Total	26,215	12,651

Note 6. Property, plant and equipment

Changes in the carrying amount of property, plant and equipment are presented below:

	Production buildings	Constructions	Energy machinery and equipment	Other machinery and equipment	Other	Construction in progress	Total
Cost							
As at 1 January 2021 (restated)	62,339	44,119	110,715	57,296	4,261	5,817	284,547
Additions	-	-	-	3	4	8,447	8,454
Disposals	-	-	(2,035)	(2)	-	(8)	(2,045)
Reclassification	(26)	(1)	-	27	-	-	-
Transfer	-	-	2,854	200	69	(3,123)	-
As at 31 March 2021 (restated)	62,313	44,118	111,534	57,524	4,334	11,133	290,956
As at 1 January 2022 (restated)	61,803	44,604	112,510	58,816	4,585	14,148	296,466
Additions	-	-	-	6	21	1,726	1,753
Disposals	-	(1)	(18)	(290)	(465)	(14)	(788)
Transfer	2	47	-	240	-	(289)	-
As at 31 March 2022	61,805	44,650	112,492	58,772	4,141	15,571	297,431
Accumulated depreciation and impairment							
As at 1 January 2021 (restated)	(25,360)	(19,253)	(50,819)	(27,091)	(2,519)	(477)	(125,519)
Charge for the period	(375)	(422)	(1,492)	(962)	(118)	-	(3,369)
Disposals	-	-	1,974	2	-	-	1,976
Reclassification	9	-	-	(9)	-	-	-
Transfer of impairment	-	-	-	(53)	(4)	57	-
As at 31 March 2021 (restated)	(25,726)	(19,675)	(50,337)	(28,113)	(2,641)	(420)	(126,912)
As at 1 January 2022 (restated)	(29,963)	(23,915)	(59,717)	(34,093)	(2,902)	(795)	(151,385)
Charge for the period	(343)	(381)	(1,301)	(754)	(239)	-	(3,018)
Disposals	-	-	18	285	464	5	772
Transfer of impairment	-	(4)	-	(1)	-	5	-
As at 31 March 2022	(30,306)	(24,300)	(61,000)	(34,563)	(2,677)	(785)	(153,631)
Net book value							
As at 1 January 2021 (restated)	36,979	24,866	59,896	30,205	1,742	5,340	159,028
As at 31 March 2021 (restated)	36,587	24,443	61,197	29,411	1,693	10,713	164,044
As at 1 January 2022 (restated)	31,840	20,689	52,793	24,723	1,683	13,353	145,081
As at 31 March 2022	31,499	20,350	51,492	24,209	1,464	14,786	143,800

The «Other» group includes land plots, transport, computer equipment and office supplies.

As at 31 March 2022 property, plant and equipment of the Group are pledged as securities in the amount of RR 1,967 million (as at 31 December 2021: in the amount of RR 1,980 million).

Note 7. Accounts receivable and prepayments

	31 March 2022	31 December 2021
Long-term accounts receivable		
Promissory notes	1,135	338
Trade receivables	3	3
Other receivables	7	8
Total financial accounts receivable	1,145	349
Input VAT	35	15
Advances to suppliers and prepaid expenses	-	1
Total non-financial accounts receivable	35	16
Total long-term accounts receivable and prepayments	1,180	365
Short-term accounts receivable		
Trade receivables	8,726	10,565
Promissory notes	272	-
Other receivables	227	174
Total financial accounts receivable	9,225	10,739
Advances to suppliers and prepaid expenses	1,237	641
Input VAT	23	28
Prepaid other taxes, except for income tax	11	11
Total non-financial accounts receivable	1,271	680
Total short-term accounts receivable and prepayments	10,496	11,419

Trade receivables are presented net of allowance for expected credit losses of RR 10,775 million and RR 11,393 million as at 31 March 2022 as at 31 December 2021, respectively.

Other receivables and promissory notes are presented net of allowance for expected credit losses of RR 5,909 million and RR 5,912 million as at 31 March 2022 as at 31 December 2021, respectively.

The abovementioned allowances as at 31 March 2022 and as at 31 December 2021 relate to short-term receivables and prepayments.

Note 8. Income tax

Income tax charge components

	Three months ended 31 March 2022	Three months ended 31 March 2021
Current income tax charge	(2,025)	(1,484)
Charge of income tax for prior periods	(11)	-
Deferred income tax	215	(327)
Income tax expense	(1,821)	(1,811)

The tax effect of taxable and deductible temporary differences for the three months ended 31 March 2022 and for the three months ended 31 March 2021 is presented in the table below:

Three months ended 31 March 2022	1 January	Movement for the period recognized in profit and loss	31 March
Property, plant and equipment	(8,703)	136	(8,567)
Right-of-assets	(533)	16	(517)
Intangible assets	(16)	1	(15)
Inventories	(47)	1	(46)
Accounts receivable and prepayments	245	20	265
Accounts payable and other liabilities	(17)	42	25
Lease liabilities	334	(6)	328
Employee benefit liabilities	122	2	124
Provisions	312	6	318
Unused tax losses	79	(2)	77
Other	(93)	(1)	(94)
Total	(8,317)	215	(8,102)

Three months ended 31 March 2021	1 January	Movement for the period recognized in profit and loss	31 March
Property, plant and equipment	(11,766)	(352)	(12,118)
Right-of-assets	(365)	21	(344)
Intangible assets	(11)	(3)	(14)
Inventories	71	5	76
Accounts receivable and prepayments	125	(31)	94
Accounts payable and other liabilities	(63)	45	(18)
Lease liabilities	140	(12)	128
Employee benefit liabilities	163	2	165
Provisions	328	5	333
Unused tax losses	91	(4)	87
Other	(82)	(3)	(85)
Total	(11,369)	(327)	(11,696)

The tax effect of changes in these temporary differences is determined at the statutory rate of 20%.

Some deferred tax assets and liabilities have been set off in accordance with the Group's accounting policies. The following is the amount of deferred tax (after offset) reflected in the condensed interim consolidated statement of financial position:

	31 March 2022	31 December 2021
Deferred income tax assets	1	3
Deferred income tax liabilities	(8,103)	(8,320)
Deferred income tax liabilities, net	(8,102)	(8,317)

Note 9. Financial assets

	31 March 2022	31 December 2021
Loans issued	25,244	19,209
Total short-term financial assets	25,244	19,209

Note 10. Inventories

	31 March 2022	31 December 2021
Fuel supplies	5,127	4,179
Spare parts	4,126	3,746
Materials and supplies	2,454	2,122
Total	11,707	10,047

As at 31 March 2022 the write-down of inventory to net realizable value is RR 176 million (as at 31 December 2021: RR 176 million).

The Group does not have pledged inventories as at 31 March 2022 as at 31 December 2021.

Note 11. Cash and cash equivalents

	Currency	31 March 2022	31 December 2021
Current bank accounts	RR	53	53
Bank deposits with maturity of three months or less	RR	6	17
Total		59	70

Note 12. Equity**Share capital and share premium**

As at 31 March 2022 and as at 31 December 2021 total number of issued ordinary registered shares is 110,441,160,870 shares with nominal value of one share of RR 0.3627. All issued ordinary shares are fully paid.

As at 31 March 2022 and 31 December 2021 the number of authorised for issue but not issued ordinary registered shares is 58,886,766,090 shares.

Share premium in the amount of RR 26,846 million represents the excess of cash received from the issue of share capital over its par value in the amount of RR 28,379 million and a negative result from the subsequent sale of treasury shares in the amount of RR 1,533 million.

Dividends

There were no dividends proposed or declared before the condensed interim financial statements were authorized.

Note 13. Loans and borrowings

	31 March 2022	31 December 2021
Long-term loans and borrowings		
Bonds	5,000	30,539
Other loans	5,734	5,734
Total long-term loans and borrowings	10,734	36,273
Short-term loans and borrowings and current portion of long-term loans and borrowings		
Current portion of long-term bonds	25,612	150
Current portion of other long-term loans	196	125
Total short-term loans and borrowings and current portion of long-term loans and borrowings	25,808	275

The conditions of loans and borrowings not repaid at the reporting date are indicated below:

	Effective interest rate	Maturity date	31 March 2022	31 December 2021
Bonds				
Bond loan 003P-01	8.50%	2022, 2023	25,519	25,523
Bond loan 002P-01	5.75%	2022, 2023	5,061	5,134
Bond loan 001P-03R	6.95%	2022, 2023	32	32
Other loans				
MOSENERGO	21.25%	2022, 2023-2025	5,930	5,859
Total			36,542	36,548

The Group has no collateral on loans and borrowings as at 31 March 2022 (as at 31 December 2021: none).

As at 31 March 2022 and 31 December 2021 loans and borrowings are denominated in Russian rubles.

As at 31 March 2022 and 31 December 2021 the Group was in compliance with the financial covenants related to loans and borrowings.

Note 14. Accounts payable and other liabilities

	31 March 2022	31 December 2021
Long-term accounts payable		
Accounts payable for acquisition of property, plant and equipment	4,223	4,215
Total financial accounts payable	4,223	4,215
Other payables	135	136
Total non-financial accounts payable	135	136
Total long-term accounts payable and other liabilities	4,358	4,351
Short-term accounts payable		
Trade payables	3,968	5,365
Accounts payable for acquisition of property, plant and equipment	2,839	3,592
Other payables	678	662
Total financial accounts payable	7,485	9,619
Contract liabilities from contracts with customers	12	15
Other payables	811	778
Total non-financial accounts payable	823	793
Total short-term accounts payable and other liabilities	8,308	10,412

Note 15. Other taxes payable

	31 March 2022	31 December 2021
Value added tax	2,438	2,078
Property tax	231	295
Social tax	341	315
Other taxes	82	95
Total	3,092	2,783

Note 16. Revenues

	Three months ended 31 March 2022	Three months ended 31 March 2021
Electricity and capacity	37,427	34,644
Heating	1,534	1,717
Other revenues	628	500
Total	39,589	36,861

Note 17. Operating expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Fuel	18,663	15,880
Amortisation and depreciation	3,170	3,523
Employee benefits	2,392	2,205
Electricity and capacity	1,941	2,460
Repairs and maintenance	721	693
Taxes other than income tax	677	344
Electricity market administration fees	588	546
Lease	540	575
Other materials and supplies	529	461
Exchange rate differences	354	(43)
Transport	242	229
Security and fire safety	203	179
Cleaning and maintenance of territories	74	59
Insurance, except for VHI	60	54
Consulting, legal and audit services	45	63
Loss / (gain) on disposal of property, plant and equipment, other non-current assets	7	(33)
Other expenses	452	325
Total operating expenses	30,658	27,520

Lease expense for three months ended 31 March 2022 includes expense relating to variable rental payments in the amount of RR 534 million and expense relating to short-term leases in the amount of RR 6 million (for the three months ended 31 March 2021: variable rental payments in the amount of RR 568 million and short-term leases in the amount of RR 7 million). The cash outflow from such leases, not included in the calculation of the right-of-use assets, approximates the expense.

Note 18. Finance income and expenses

	Three months ended 31 March 2022	Three months ended 31 March 2021
Finance income		
Interest income on loans issued	569	213
Effect of discounting of financial Instruments	8	13
Interest income on bank deposits and current bank account balances	2	-
Other finance income	14	19
Total finance income	593	245
Finance expenses		
Interest expense on borrowings	(740)	(534)
Effect of discounting of financial instruments	(261)	(134)
Interest expense on employee benefit liabilities	(31)	(30)
Unwinding of the present value discount – provision for ash dump	(32)	(23)
Interest expense on lease liabilities	(35)	(22)
Total finance expenses	(1,099)	(743)
Total net finance expenses	(506)	(498)

Total cash outflow for leases for the three months ended 31 March 2022 is RR 62 million, including interest paid on lease liabilities - RR 35 million, repayment of lease liabilities - RR 27 million (for the three months ended 31 March 2021: total cash outflow for leases - RR 69 million, including interest paid on lease liabilities - RR 22 million, repayment of lease liabilities - RR 47 million).

Note 19. Basic and diluted earnings per share attributable to the shareholders of JSC "OGK-2"

Earnings per share attributable to the shareholders of JSC "OGK-2" was calculated by dividing the profit of shareholders of JSC "OGK-2" for the reporting period by the weighted average number of shares placed excluding the weighted average number of ordinary shares purchased by the Group and held as treasury shares. The calculation of earnings per share is presented in the table below.

	Three months ended 31 March 2022	Three months ended 31 March 2021
Outstanding shares – weighted average number (thousands of pcs)	110,441,161	110,441,161
Weighted average number of ordinary shares issued (thousands of pcs)	110,441,161	110,441,161
Profit attributable to the shareholders of JSC "OGK-2" (in millions of RR)	7,222	7,143
Earnings per ordinary share attributable to the shareholders of JSC "OGK-2" – basic and diluted (in Russian rubles)	0.07	0.06

As at 31 March 2022 and 31 December 2021 there were no financial instruments with dilutive effect.

Note 20. Commitments and contingencies

As at 31 March 2022 the Group has unrecognized contractual capital commitments (including VAT) in the amount of RR 33,656 million (as at 31 December 2021: RR 30,851 million).

Note 21. Fair value of financial instruments

There was no change in the fair value measurement methods attributed to Level 1, 2 and 3 and transfers between levels for three months ended 31 March 2022 (31 December 2021: there was no change, there were no transfers).

Note 22. Events after the reporting period

The Group has no significant events that have had or may have an impact on the financial position, cash flows or results of operations of the Group that occurred between the reporting date and the date of signing the condensed interim consolidated financial statements of the Group for the three months ended 31 March 2022.

Managing Director

Chief Accountant




A.V. Semikolenov

L.V. Klishch

16 May 2022